

WREGIS Stakeholder Advisory Meeting

November 1, 2011

10:00 am - 11:00 am (PT)

11:00 am - 12:00 pm (MT)

Conference Bridge #: (760)-569-6000

Pass code: 168380 #

Agenda

I. Convene (Jan Pepper, Silicon Valley Power)

II. Introductions

Mary Frantz – WREGIS	John Pappas – PG&E	Liz Valpreda – WREGIS
Jan Pepper - SVP	Charlie Jenkins – RenewedCurrent	Parker Wicks – WREGIS
Derek Fromm – Renewable Resources, LLC	Randy Lobb – Idaho PUC	James Webb – NYSE Blue
Brian Thompson – Tri-State G&T	Mary Schaeffer – PSE	John Mantyh – NextEra
Kristie Sharp – PAC	Lee Barken – Haskell & White	Lisa Hopkins – Powerex
Suzanne Korosec – CEC	Jeremy Weinstein – PAC	Melanie Cunningham – PAC
Rachel Terada – CRS	David Ellington – Gridspeak Corporation	Kari Clark – Xcel Energy
Sean Simon – CPUC	Tommy Andrews – Renewable Resources, LLC	Ed Sanchez – Renewable Resources, LLC
Dan Severson – TID	Derek Denniston – Alta Power Group	Chip Bircher – USH2O
Lorraine Gonzalez – CEC	Barry Gilman – SCE	David Branchcomb – SPI
Aaron Needham - Hybrid Energy Homes	Adam Gerza – The Leaf Exchange	Bill Chamberlain – WECC
Steven Kelly - IEP	Dean Cooley - Calpine - Geysers Power Co.	Phil Parker – Renewable Resources, LLC
Sandy Mooy – WECC		

III. Agenda Review/ Additions

IV. Items for Review

- A. Continuation of Exploration of WREGIS functionality changes to implement RPS Portfolio Content Categories pursuant to California's 33% RPS. (John Pappas – PG&E)

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- Discussion of new CA requirement outline proposal by John Pappas.
 - Suggestion to not make functionality changes to WREGIS due to complexity of proposed category requirements, that it should be situated outside of the system (John Pappas – PG&E)
 - Concerns with WREGIS changing functionality to accommodate an ever changing PUC policy, but rather information can be provided to make state specific determinations.
 - Suggestion to add balancing authority to registration, but opposition due to dynamic state of BAs. Rather, the county should be the determinant (Steven Kelly).
 - SAC will continue to monitor situation, and stay abreast of updates. Add to SAC agenda six months from now (May 2012).
- B. Discussion on WREGIS enabled solar thermal process heat RECs (Phil Parker – Renewable Resources)
- Request to register facilities that produce solar process thermal heat. Overview provided by Tommy Andrews - background materials.
 - REC recognition important to get these types of products financed.
 - Projects are using process heat for electricity generation, and to displace fossil fuels which are extremely efficient in capturing energy.
 - Carbon offset market might be a more appropriate path for this request, rather than WREGIS RECs (Bill Chamberlain – WECC).
 - Discussions with entities determine that Duke, Maryland, New Mexico, Arizona, etc. RPS requirements lack in the solar thermal process heat application.
 - Background materials are incorrect in stating that the CA RPS, and outlined entities currently accept the geothermal requirement (J. Pappas).
 - Who does the requester need to direct queries to have this discussed? State/program administrator initially (J. Pappas). CA Air Services Board (suggested by Bill Chamberlain).
 - Working group being created by James Critchfield at US EPA – direction to reach out to him provided by R. Terada from CRS Energy.
 - Issue in certifying facilities in WREGIS (J. Pepper), and determining how they are viable.

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- Third party independent verification would be necessary to maintain integrity of WREGIS. Discussion ensues.
 - Regulatory concern about measurability (C. Jenkins) of the unit of value is crucial to determine how they are going to be regulated.
 - Next step is to bring back to SAC the states both on compliance and non-compliance market organizations in support of recognizing this energy source as capable of creating RECs. No metric or timeline provided (E. Valpreda).
- C. PCR 186 – Retroactive creation of WREGIS certificates but restrict the time frame to the generation of test energy only (Kari Clark – Xcel Energy)
- PCR reopened, for test energy that has occurred in excess of 75 days prior to registration.
 - PG&E support, but modify use of language that states “test energy” as it is restrictive.
 - Mary F. – Auditing proposed to be done either by WREGIS staff or an outside entity.
 - RECs outside of WREGIS could have been sold and want to prevent double-counting for a small administrative fee (R. Terada – CRS). How far back are we proposing to do this?
 - CEC proposes that the states still have the option to not participate (L. Gonzalez – CEC).
 - WREGIS Admin would have to approve each particular instance, and would have to go through WREGIS staff.
 - Sent to CCSC and PSC in tandem, for further discussion (E. Valpreda).

V. Additions to Agenda

VI. Comments

VII. Scheduled Meetings for 2011 (10-11 am Pacific, 11-noon Mountain):

- **December 6, 2011**
- **January 3, 2012**
- **February 7, 2012**
- **March 6, 2012**
- **April 3, 2012**
- **May 1, 2011**

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