



WREGIS Project - Change Control

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Change Request Form			
Project Request ID: 204 Status: Open	Requested by: Dan Severson Organization: Turlock Irrigation District	Type of Change:	Date Requested: May 2011 Target Date: December 2011 Priority: Medium
Title: NERC e-Tag Time Zone Enhancement			
<p>Description: Currently the NERC e-Tag report pulls tag information in Greenwich Mean Time (GMT) or Universal Time from OATI. A majority of the renewable generation in the WECC happens in the Pacific Time Zone, causing the potential of “misrepresenting” REC vintages monthly and annually given the 8 hour time difference. For example, REC’s generated and delivered on the last day of the month and the last day of the year will be shown in the NERC e-Tag report as different vintage, causing a matching problem when it comes time for retirement. TID believes that the NERC e-Tag report should match the renewable energy delivery. Given the new requirements of California’s 33% RPS Law, criteria for accurately determining Bucket 1, Bucket 2 and Bucket 3 products, as well as banking and carryover, will be necessary. TIDs understanding from the last SAC meeting is that this change could be facilitated by OATI at no charge, as it is simply a programming change. TID proposes that in the interest of annual vintage REC continuity, this change be made effective December1, 2011. It is TID’s understanding that each entity’s NERC e-Tag Report is implemented around the 15th of the month for the previous month’s renewable energy deliveries. TID proposes pulling the October tags in GMT as usual and the November tags in PST on December 15th. There was some concern about reconciling all of the tags to make sure there is no “double counting”. To allay this concern, TID proposes that WREGIS Staff do a one time reconciliation of all of the October and November e-Tags, allowing the enhancement to make a “clean” transition into the 2012 Vintage year. As there would only be one set of tags pulled for each month, there would be no double counting issue because, even though it would appear that there would be some overlap tags accounting for redundant hours of generation, that would not be the case. The tags pulled in GMT would still represent energy schedules that flowed in October, and the tags pulled the next month in PST would still represent schedules that flowed in November.</p> <p>The WREGIS Staff will have to get confirmation that the queries would in no way be redundant. It may also be prudent to have some entities voluntarily check the tags for accuracy against October and November deliveries.</p>			
NYSE Blue Response:			



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Reason for Change:	
Consequences of Not Implementing Change:	
Deliverables:	
Estimate for Scheduled Release:	
Cost Impact:	
Total Cost Estimate:	
Risk & Issues Involved:	
External Impacts:	
Attachments/References:	
<i>Approvals</i>	
NYSE Blue:	Date:
WREGIS:	Date:
Notes:	